

TIPS FOR NEGOTIATING GAS LEASES

Fort Worth Association of Legal Professionals

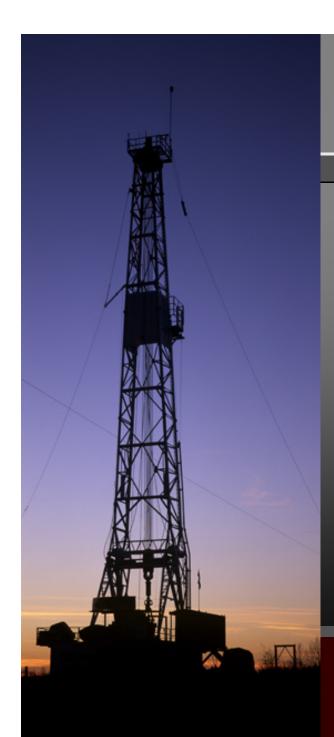
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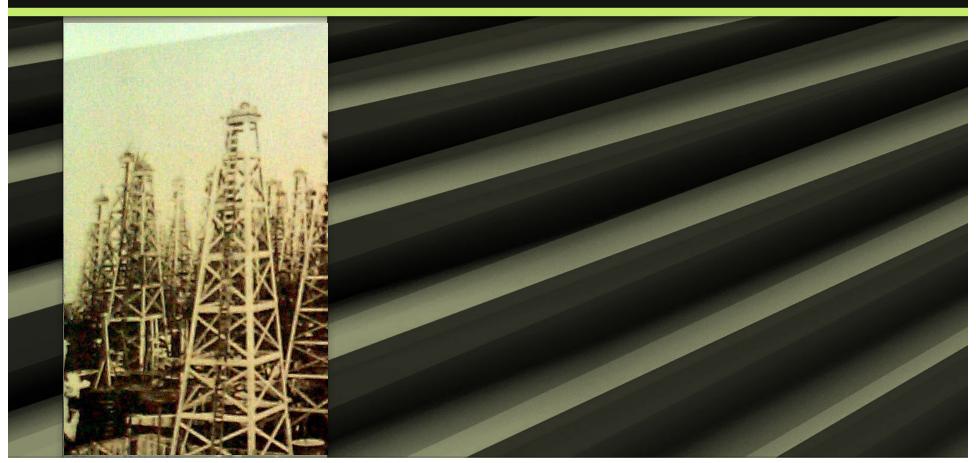
- Partner–Whitaker, Chalk, Swindle & Sawyer, LLP
- University of Texas School of Law, 1972
- Civil Practice / Transactional Attorney
 - Business and Corporate Law
 - •Real Estate Law
 - •Oil & Gas Leases
 - Homeowner Associations
- Past Chair of Tarrant County Bar Assn Real Estate Section (3 terms)
- Moderator of Barnett Shale Seminars in 2004 & 2005, and speaker at Barnett Shale Symposiums in 2006 & 2007, and Barnett Shale Expo 2008
- Member of American Assn of Professional Landmen (AAPL) & Fort Worth Assn of Professional Landmen (FWAPL)
- Instructor for TCU Petroleum Land Practices Program
- Chairman, City of Fort Worth Commercial Board of Adjustment



Oil & Gas Law at Whitaker Chalk



- Mineral Leases
- Surface Use Agreements
- Title Opinions
- Mediation & Arbitration
- Litigation
- Municipal Compliance
- Condemnation for Pipelines
- Ad Valorem Tax Issues
- Asset Protection Strategies



TIPS FOR NEGOTIATING GAS LEASES

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Topics to Be Discussed:

- 1. Overview of Barnett Shale
- 2. Oil & Gas Law basics
- 3. Tips for Negotiating an O&G Lease
- 4. Key Terms of an Urban O&G Lease
- 5. Trends in Leases
- 6. Trends in Drilling & Production

Comments, Questions & Answers





PART I. OVERVIEW OF BARNETT SHALE

- 1. BARNETT SHALE IS:
 - -- a layer of rock, <u>not</u> a "pocket" of oil or gas
 - -- about 7,500 to 9,000 ft deep
 - -- about 400 to 600 ft thick





- -- 1st well by Mitchell Energy in 1981 in Wise Co. (C.W. Slay #1)
- -- 1st horizontal well in 1997, unsuccessful
- -- late 1990s hydraulic fracturing
- -- 2002 -- horizontal drilling refined
- -- price increases in natural gas





-- In 2000: 186 Barnett Shale wells

-- In Jan. 2008: 7,170 wells + 4,350 permitted sites

-- Currently about 600 producing wells inside Fort Worth city limits

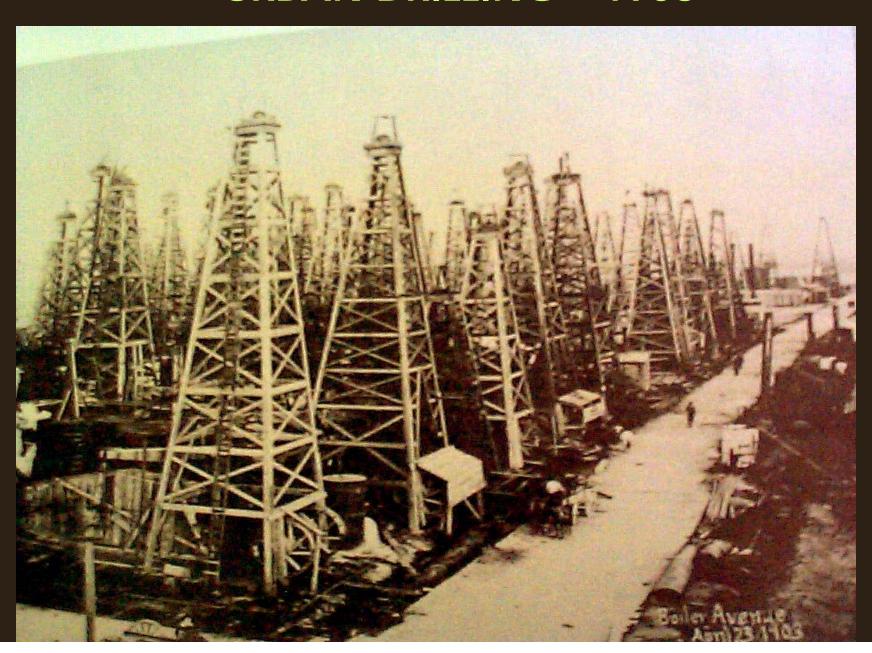


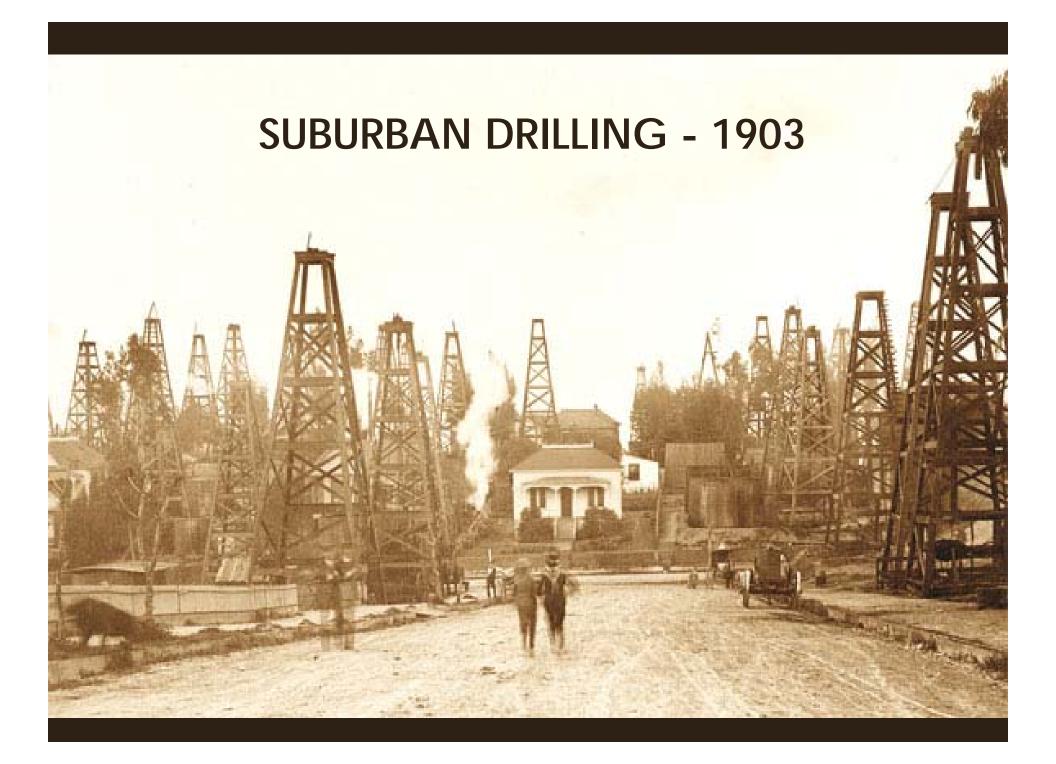


2. URBAN DRILLING IS NOT NEW



URBAN DRILLING - 1903

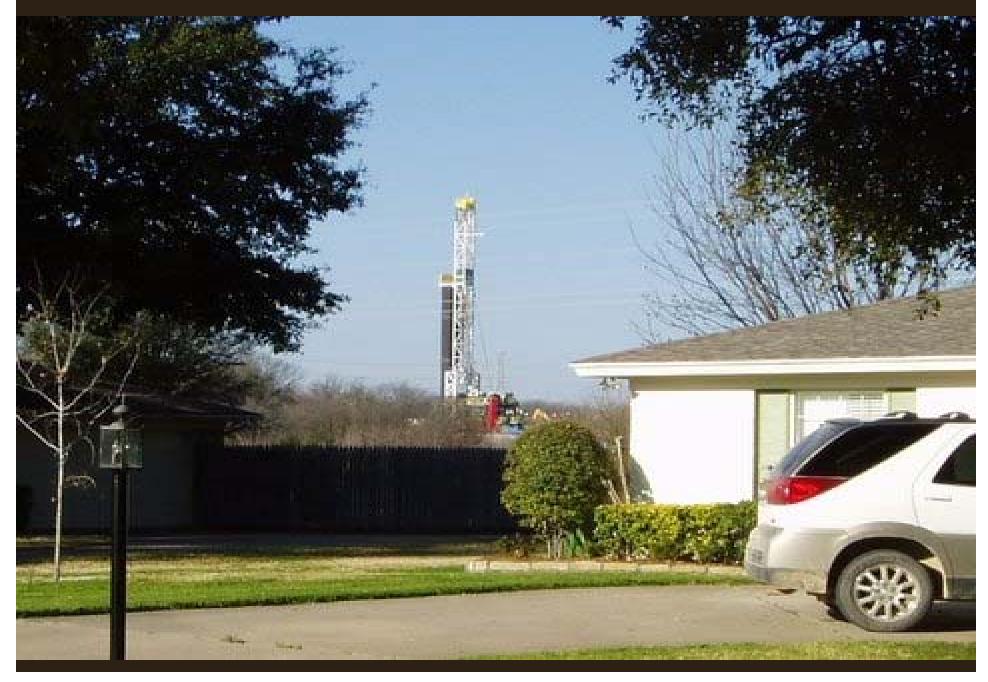




URBAN DRILLING - 2008

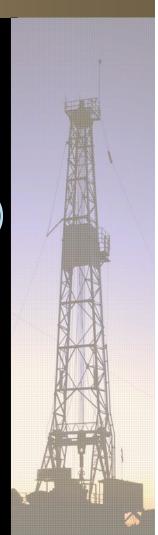


SUBURBAN DRILLING - 2008



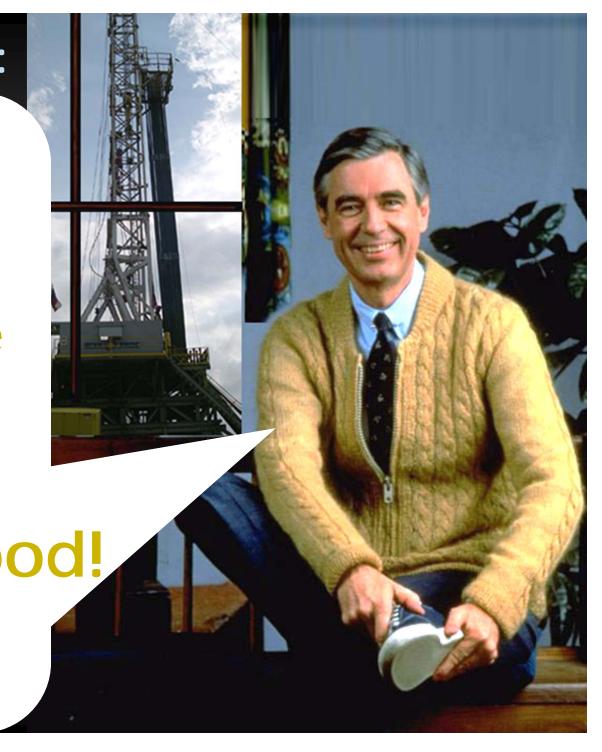


- 3. BARNETT SHALE HAS A HUGE IMPACT ON LOCAL ECONOMY (Perryman Report, March 2008)
- -- \$8.2 Billion per year (8.1% of gross product)
- -- 83,823 jobs & growing (8.9% of total)
- -- 7.8% of personal income



Mr. Rogers says:

It's a beautiful day in the **Barnett** Shale Neighborhood!





4. BARNETT SHALE IS

EVERYWHERE

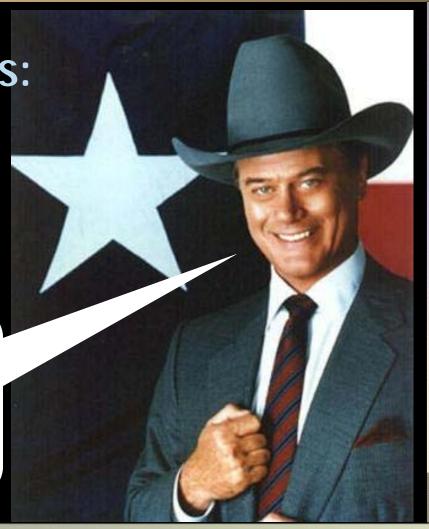
IN TARRANT COUNTY





J.R. Ewing says:

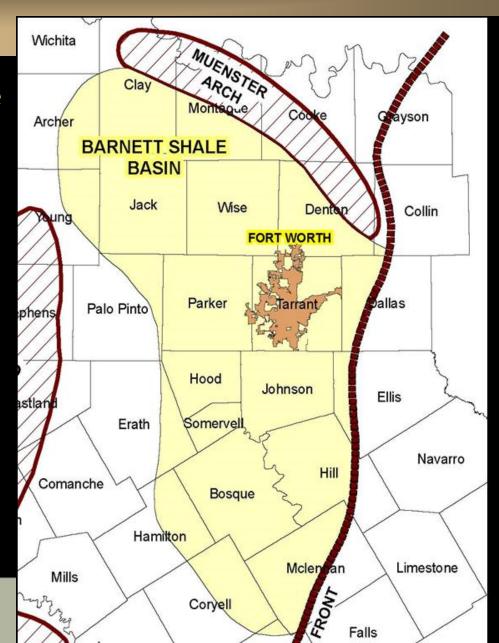
Dallas has Barnett Shale, too!







Barnett Shale Counties







PART I. OVERVIEW

5. BARNETT SHALE DRILLING

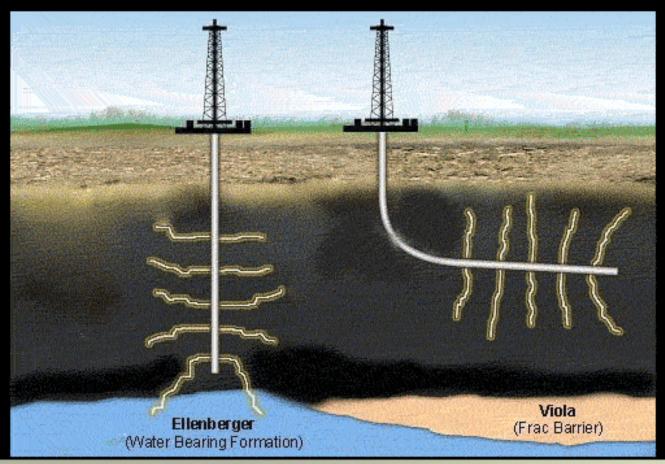
Jed Clampitt, famous for "shotgun" drilling method







Barnett Shale Drilling Basics



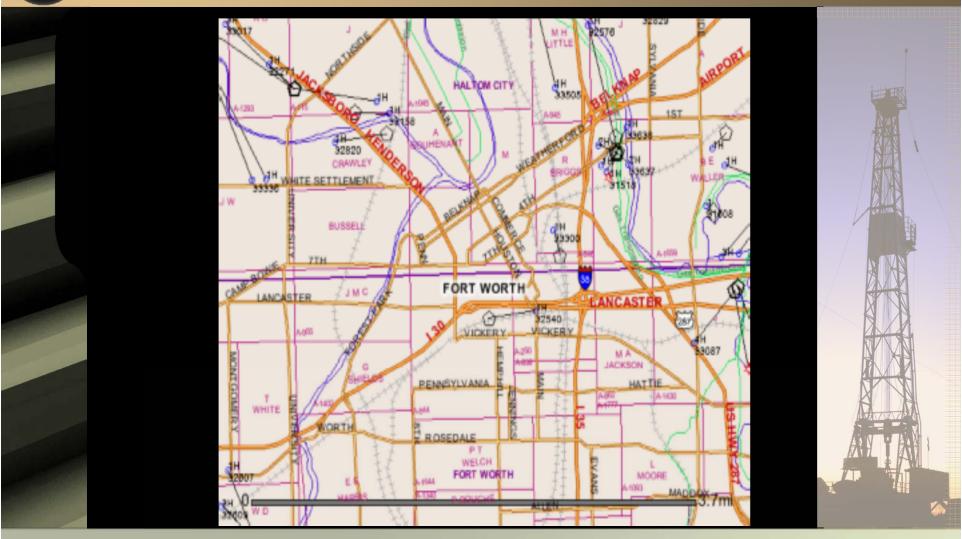


VERTICAL WELL

HORIZONTAL WELL



Drilling near Downtown Fort Worth





PART II. O&G LAW BASICS:

1. Minerals can be "severed" from "surface estate"

2. Mineral estate is "dominant" and surface estate is "servient"





- 3. Rule of Reasonable Use: Mineral estate is entitled to "reasonable use" of the surface, such as for drilling, roads, pipes, water, etc.
- 4. Accommodation Doctrine: If proposed use of surface by mineral owner will substantially impair existing surface uses and the mineral owner has reasonable alternatives available, the mineral owner must accommodate the surface owner.

Getty Oil v. Jones, 470 SW2d 618 (Tex. 1971)



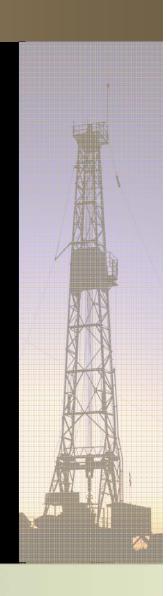


5. Rule of Capture: a well that is properly located may produce whatever comes out of that well hole, regardless of where it comes from underground.





- 6. Condemnation (Eminent Domain):
 - -- is not allowed for leases
 - -- is allowed for pipelines





PART III. TIPS FOR
NEGOTIATING A BARNETT
SHALE LEASE FOR YOUR
PROPERTY OR
NEIGHBORHOOD









- 1. Negotiate as a **group**, not individuals, to increase leverage.
 - -- organize quickly
 - -- treat it like a local election
 - -- MORE ACRES = MORE LEVERAGE
 - -- Group negotiation is a Win-Win process for owners & the gas company





2. Use committee of knowledgeable members,

but recognize that owners make final decision for their own property.

3. Try to get competing offers.

Maybe ask for bids.





- 4. Use attorney as a consultant or negotiator beginning early in process (but not "My Cousin Vinnie").
 - Be clear on who the client is
- 5. Communicate to your group often
 - educational meetings
 - written messages
 - celebrate the signing





6. Respect the right of owners to NOT sign a gas lease



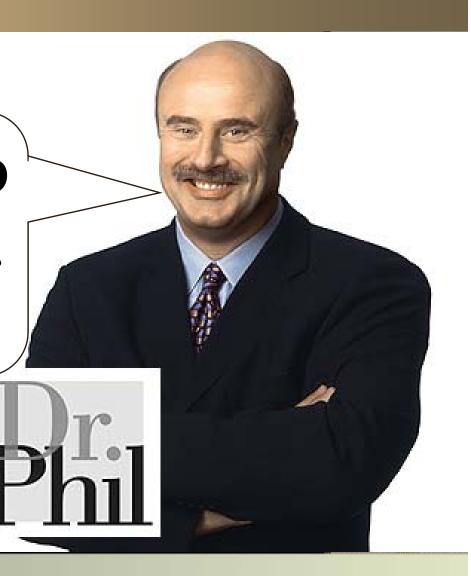




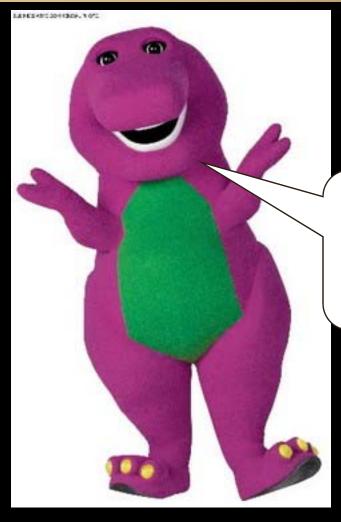


Dr. Phil says:

It's okay to NOT sign a lease!







7. Barney says:

BE PATIENT!

Expect 2 to 6 months, or more.





PART IV. KEY TERMS OF AN URBAN O&G LEASE

(this is not a complete list)



- 1. Bonus & royalty -- \$\$\$
- 2. Payment of bonus to middle of streets, alleys, etc.
- 3. What charges against royalty?
- 4. Subordination agreements





- 5. Location of drillsites, pipelines & compressors
- 6. Warranty of title
 - -- Owners should try to delete or limit the warranty
- 7. Extra \$\$\$ or benefits for groups
- 8. Get payment check at signing or within specified time, like 30 days





FORMS:

- "Standard" Lease Forms?
 - Make sure it is a LEASE and not a SALE
 - Every provision is negotiable
- Usual procedure: Printed form + addendum of special provisions or custom lease for the group
- Good sample language in forms used by cities and other public entities or lease forms on group websites





PART V: RECENT TRENDS ON LEASES





V. Recent Trends on Leases:

- 1. Financial & legal terms keep improving
 - -- a "land rush" for leases
 - -- second round of leasing
- 2. Tiered offers based on participation level of group
- 3. Gas companies using the groups to mutual advantage





V. Recent Trends on Leases (continued)

4. Larger groups – "Megahoods"

-- even in downtown Fort Worth

5. More requests for bids





V. Recent Trends on Leases (continued)

6. Effect on real estate transactions

-- residential

-- commercial





PART VI: RECENT TRENDS ON DRILLING AND PRODUCTION





VI. Recent Trends on Drilling & Production

- Drilling (for gas) inside Loop 820
- 2. Controversy over drill sites
 - -- Trinity River sites
 - -- 8th Ave site near hospitals
 - -- old shopping centers
 - -- hearings before City Councils
 - -- changes in city ordinances





- 3. Controversy over pipe lines
 - -- through private yards
 - -- eminent domain
 - -- possible use of street r-o-w





- 4. Improved technology:
 - -- better drilling techniques
 - -- "turnizontal" wells
 - -- longer underground laterals
 - -- up to 8,000 ft.
 - -- better fracturing techniques
 - -- simo-fracing

Result is higher quantity & percentage of gas being produced from each well





- Continued uncertainly over water issues
 - -- Salt water disposal wells
 - -- Water recycling projects
 - -- Drought plans





6. Drilling for Barnett Shale oil in Clay, Montague & Cooke Counties





Resources:

- <u>www.rrc.state.tx.us</u> -- maps
- www.fortworthgov.org
 - Public educational meetings by City of Fort Worth on last Thursday evening of each month
- <u>www.fwlna.org</u> Fort Worth League of Neighborhood Associations
- www.bseec.org Barnett Shale Energy Education Council (industry sponsored)
- <u>www.BarnettShaleExpo.org</u> March 2008
- <u>www.star-telegram.com</u> Barnett Shale Blog
- <u>www.barnettshalenews.com</u> Powell Barnett Shale Newsletter
- Gas company websites



